VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

SUPPLEMENTAL ORDER REGARDING ELECTIONS, UNIT: NELW-10 (herein "Subject Drilling Unit")

DOCKET NUMBER VGOB-92/02/18-0190

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992 at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of § 7.c of the Virginia Gas and Oil Board Regulations, VR 480-05-22.2 by supplementing the Order previously issued by the Board for the subject Docket on April 29, 1992 and recorded at Deed Book 393, Page 831 in the Office of the Clerk of the Circuit Court, Buchanan County, Virginia on July 1, 1992, (herein "Board Order") to complete the record regarding elections. The Board Order pooled all interests in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, \$ 45.1-361.1 et seq., Virginia Code, 1950 as amended.

2. Findings: The Board finds that:

- (a) The Board Order directed Pocahontas Gas Partnership, (herein the "Designated Operator"), to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by said Board Order;
- (b) The Designated Operator filed its affidavit of mailing dated August 19, 1992 disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;
- (c) The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated August 24, 1994 in accordance with 7.c of the Virginia Gas and Oil Board Regulations and VR 480-05-22.2 (herein "Affidavit of Election"), wherein it has, for each Respondent whose interests, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election made, if any; (iii)

whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Designated Operator;

- (d) The Board Order further required the Designated Operator, after expiration of the election period, to file with the Board a statement of the interests subject to escrow under the terms and provisions of the Board Order, in light of the elections made or deemed to have been made (herein "Statement of Interests"); that the Designated Operator furnished said Statement of Interest as part of its Affidavit of Election. A copy of which is attached hereto.
- (e) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, Tazewell National Bank, P. O. Box 909, Tazewell, Virginia 24651, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow.
- 3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed Affidavits, any funds subject to escrow and instructs the Escrow Agent, Tazewell National Bank, P. O. Box 909, Tazewell, Virginia 24651, or any successor named by the Board to establish interest-bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in said Affidavits to receive such funds and account to the Board therefore.
- 4. <u>Mailing of Order and Filing of Affidavit</u>: The Designated Operator under the captioned order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed within seven (7) days from the date of receipt of this Order to each person whose interest or claim is subject to escrow and whose address is known.
- 5. <u>Conclusion</u>: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
- 6. <u>Effective Date</u>: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 20th day of December 1994, by a majority of the Virginia Gas and Oil Board.

Chairman, Benny R. Wampler

STATE OF VIRGINIA)
COUNTY OF WISE)

BOOK 431 PAGE 43

personally before me a notary publivirginia, appeared Benny Wampler, h	day of <u>Secundar</u> , 1994, lic in and for the Commonwealth of being duly sworn did depose and say that ad Oil Board, that he executed the same
	Susan A Harrell
	Susan G. Garrett
	Notary Public
My commission expires 7/31/94	
DONE AND PERFORMED this	_ day of Clambo 1994 by Order of
	Beron 2. Julium
	Byron Thomas Fulmer
	Principal Executive to the Staff
	Virginia Gas and Oil Board
STATE OF VIRGINIA COUNTY OF WASHINGTON	
Agramiadad on this	77/
Acknowledged on this objective me a potary public	day of <u>Alumba</u> 1994, lic in and for the Commonwealth of
Virginia, appeared Byron Thomas Fulm	er, being duly sworn did depose and say
that he is Principal Executive to the	ne staff of the Virginia Gas and Oil
Board, that he executed the same and	was authorized to do so.
	Diamille Contra
	Diane J. Davis
	Notary Public

My commission expires 9/30/97

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of Pocahontas Gas Partnership for Forced Pooling of Interests in Unit Number NELW-10 VGOB Docket No. 92/02/18-0190 in the Garden and Hurricane Districts of Buchanan County, Virginia

AFFIDAVIT OF Pocahontas Gas Partnership (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington (herein Affiant), being first duly sworn on oath, deposes and says:

- 1. That your Affiant is employed by Consol, Inc. and assigned to Pocahontas Gas Partnership, the Designated Operator, at its office located at P.O. Box 947 Bluefield, VA 24605, that your Affiant is the Designated Operator's Permit Specialist, and is authorized for give this Affidavit in its behalf;
- 2. That the Order entered on April 29, 1992, by the Virginia Gas and Oil Board regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
- 3. That within seven (7) days of the receipt of an executed copy of the Order referred to at Paragraph 2. above, your Affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that annexed hereto and incorporated herein are copies of the letters of transmittal, receipts for certified mail, and return receipts pertaining to said mailing;
- 4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date said Order was recorded in the county above named; that said Order was recorded on July 1, 1993.
- 5. That the Designated Operator, Pocahontas Gas Partnership, has established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to Subject Unit; that the following persons delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day election period:

None.

6. That the interests and/or claims of the following persons (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia;

SEE ATTACHED ESCROW SHEET

BOOK 431 PAGE 45

7. That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator with regard to their interests and/or claims which are not subject to escrow and should, therefore, be dismissed as Respondents:

> William Cochran - Leased Commonwealth of Virginia - Deemed Leased

8. That pursuant to the provisions of VR 480-05-22.27.C and VR 480-05-22.2.8, annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth and identifies the conflicting claims and/or interests which require escrow of funds pursuant to the terms of §§ 45.1-361.21.D, 45.1-361.22.A.3 and 4.;

Dated at Bluefield, Virginia, this 24th day of August, 1994.

Asli Lam

Taken, subscribed and sworn to before me by Leslie K. Arrington, the Permit Specialist, of Pocahontas Gas Partnership, a corporation, on behalf of the corporation, this 24th day of August, 1994.

My commission expires: 1//30/95

Merri R. Soft

Notary

ESCROW EXHIBIT
POCAHONIAS GAS PARTNERSHIP
NELW-10 Unit
391.11 Acres
Wells Located Within this Unit: CBM-PGP-68, CBM-PGP-69, CBM-PGP-69A, CBM-PGP-71, CBM-PGP-71A

					POCAHONTAS GAS PARTNERSHIP	PARTNERSHIP				ONITO DINOC
TRACT				1	CONTROL	<u>6</u>	TO OTHER PROPERTY.	TVBE INTEREST	TST.	CONTRICTION
OWNER/LESSEE	MAP			OWNED	LEASED	SEU	ACRES PERCENT	FEE COA	OIL & GAS	YES NO
NAME	TRACT I.D.	ACRES	II.	ACRES PEHCENI	ACHES	FERCEN	-	1	1	1
			₹	FEE OWNERSHIP	4	1 59.41		*		×
C.L. Ritter Lumber Company**	41	0	1.5341		2 8	7000		×		×
Yukon Pocahontas Coal Company**	42	4 (1.022/		* C	2.5568		×		×
Yukon Pocahontas Coal Company**	43	2 8	2.5500		200	5,625		×		×
Yukon Pocahontas Coal Company"	44	77	0.020		33 88	9.7159		×		×
Yukon Pocanonias Coal Company	40	9 0	0.5114		2	0.5114		×		×
Hugh Machae Land Trust	2 1	1152	20.4802		115.3	29.4802		×		×
Hugh Machae Land Truct*	787	200	0 6300		2.5	0.6392		×		×
Nutra Bookstate Col Compenier	9	100	0.0537		0.21	0.0537		×		×
Vistor Docabontee Coal Company**	3	3.0			16	4.0909		×		×
Vilkon Pocahontas Coal Company**	51	75			75	19.1762		×		×
Huch MacRae Land Trust*	52	55			55	14.0625		×		×
High MacBae Land Trist*	53	10	2.5568		10	2.5568		×		×
Huch MacRae Land Trust*	54	3.3			3.3	0.8438		\downarrow		×
William Cochran**	55	5.6					5.6 1.4319			×
Commonwealth of Virginia**	56	0.4			4.0	0.1023	0.4 0.1023	×		×
Hugh MacRae Land Trust*	57	S	1.2784		5	1.2784		×		× :
Huch MacRae Land Trust*	58	0.8	0.2045		8.0	0.2045		×		×
Vukon Pocahontas Coal Company**	25	8	5.1137		20	5.1137		×		×
TOTAL		391.11	100		385.51	98.5681	6 1.5342	52		000000000000000000000000000000000000000
								_		_
			OIL & GA	AS FEE OWNERSHIP				×		× ,
C.L. Ritter Lumber Company**	14	9	1,5341		Ç	1.5341		×		ζ,
Yukon Pocahontas Coal Company**	42	4	1.0227		4	1.0227		×		< >
Yukon Pocahontas Coal Company**	43	10			9	2.5568		×		,
Yukon Pocahontas Coal Company**	44	22			22	5.625		×	,	,
Yukon Pocahontas Coal Company**	45	38			38	9.7159			× ,	< ×
Consolidation Coal Company*	46	2			2	0.5114			,	
Garden Realty Corporation*	47	115.3	`		115.3	29.4802		,	<	×
Consolidation Coal Company*	48	2.5			2.5	0.6392		κ,		×
Yukon Pocahontas Coal Company**	49	0.21			12.0	0.0937		< >		×
Yukon Pocahontas Coal Company**	50	16	4.0909		75	10 1762			×	×
Yukon Pocahontas Coal Company	200	73			55	14.0625			×	×
Modern Hearly Corporation	53	3 80			80	2.04544			×	×
Walter Wada Heirs*	53	8	0.51136		2	0.51136			×	×
Carl Wade	53	1.66666666	0.4261333		1.66666666	0.4261333333			×	× ;
Eunice Wade Baldwin	53	1.6666666	0.4261333		1.6666666	0.4261333333			× :	κ,
Stella Wade Gillespie	53	1.66666666	0.4261333		1,66666666	0.4261333333			× ,	,
Glayds Wade Boyd	53	1.6666666	0.4261333		1,6666666	0.4261333333			۲ ,	,
Vinnie Wade Newberry	53	1.6666666	0.4261333		1.66666666	0.4261333333			ζ,	,
Eady Wade Smith Heirs	53	1.6666666	0.4261333		1,6666666	0.4261333333			\	,
Lula Smith Robins	53								κ,	x >
Tom C. Smith	53								<>	< ×
Dolphus Smith	53								× ×	(×
Raymond S. Smith	53								×	×
Luther Smith	53						2 64 0 67504	70	×	×
Lydia VanDyke*	54	2.64	0.67504					1		

	Ö	CLAI	AL OIL & GAS YES NO		×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×								
-/ 1, Cow-1 c		ADVERSE	RCENT FEE															0 1023 x		0.0409														2.09664		
0, CBM-PGP-70A, CBM-FGF	RTNERSHIP		D	PERCENI ACRES	0.10070	0.108/0	0.1125	0.1125	0.1125	0.1125	0.1125	0.1125						1.4319	0.4	0.00		0.0340833333	0.0340833333	0.0340833333	0,034003555	0.0340833333	0.0340833333	0.0340833333					2077	5,113/	96.4505	
4-PGP-69A, CBM-PGP-7	POCAHONTAS GAS PARTNERSHIP	CONTROL	LEASE	ACRES		99.0	0.55	0.55	0,55	0.55	0.55	0.55						5.6				0.13333333	0.13333333	0.1333333	0.13333333	0.13333333	0.13333333	0.1333333						20	385.71	
Wells Located Within this Unit: CBM-PGP-68, CBM-PGP-69, CBM-PGP-704, CBM-PGP-704, CBM-PGP-71, CBM-PGP-714			OWNED	ACRES PERCENT	FEE OWNERS																															
nit: CBM-PG			9	R LINE	1	1	0.10070	0.1406333	0.1406333	0.1400555	0.1400000	0.1406333	0.1400000			-	1	,	1.4319	4 0784	9094	0.1030	000000	0.0340833	0 0340833	0.0340833	0.0000	0.0340833	0.0340000				1	£ 1137	20.1.0	3
Within this U	-			0000	ACHES	100	- 1	0.55	- 1	ŧ	t	١.	CC.U	+			+	1	5.6	4.0	6	0.04	0.10	0.13333333	0.100000	0.13333333	0,10000000	0.13333333	0.13333333					000	102	391.11
Wells Located		_		MAP	TRACT I.D.		54	54	54	54	54	54	54	54	54	54	54	54	55	26	57	58	28	28	38	58	58	28	58	28	28	58	28	1		
			TRACT	OWNER/LESSEE	NAME		Walter Wade Hairs*	Carl Wade	Eunice Wade Baldwin	Stella Wade Gillespie	Glavds Wade Boyd	Vinnie Wade Newberry	Eady Wade Smith Heirs	Lula Smith Robins	Tom C. Smith	Dolohus Smith	Baymond S. Smith	Luther Smith	William Cochran**	Commonwealth of Virginia**	Commonwealth of Virginia*	Pepsico of Norton*	Walter Wade Heirs*	Carl Wade	Eunice Wade Baldwin	Stella Wade Gillespie	Glavds Wade Boyd	Vinnie Wade Newberry	Fact Wade Smith Heirs	Lula Smith Robins	Tom C. Smith	Dolphus Smith	Raymond S. Smith	Luther Smith	Yukon Pocahontas Coal Company**	40441

*Total to be escrowed in-house due to conflicting claims: 197.21 acres - 50.4232% -- *Total to be paid (no conflicting claim) - 193.9 acres - 49.5769% -- *Total to be escrowed with the Virginia Escrow Agent - 0.00 NOTE: Consol docket no. 708-504 tracts force pooled. This force pooling was for unlessed parties, it did not include conflicting claims.

a:\NELW10.WK1

24-Aug-94

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office afforesaid and is together with the certificate of acknowledgment annexed, admitted to record this day of TESTE:

Lames M. Bevins, Jr., Clerk Returned this date to;

TESTE:

Deputy Clerk

Quara Dais

Teste James M. Bevins, Jr., Clerk	this of the unit o
e. F	11972 N. M.

3156